

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2018
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	10,474	--	--	7,944	194	-69	16,863	1,818	0
Hydrocarbon Gas Liquids	4,193	-21	693	189	--	24	523	1,587	2,920
Natural Gas Liquids	4,193	-21	404	164	--	28	523	1,587	2,603
Ethane	1,653	--	--	--	--	-45	--	248	1,456
Propane	1,341	--	305	138	--	-11	--	952	842
Normal Butane	334	--	107	16	--	81	144	180	52
Isobutane	384	--	-248	10	--	6	218	5	152
Natural Gasoline	481	-21	--	0	--	-2	161	201	101
Refinery Olefins	--	--	289	25	--	-4	--	--	318
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	286	19	--	-5	--	--	311
Butylene	--	--	3	6	--	1	--	--	7
Isobutylene	--	--	193	--	--	0	--	--	0
Other Liquids	--	1,242	--	1,350	-7	-1	2,043	515	28
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,242	--	32	111	-6	1,198	193	0
Hydrogen	--	--	--	--	221	--	221	--	0
Oxygenates (excluding Fuel Ethanol)	--	80	--	10	-22	0	--	68	0
Renewable Fuels (including Fuel Ethanol)	--	1,162	--	21	-88	-5	976	124	0
Fuel Ethanol ⁵	--	1,049	--	--	-15	-1	918	117	0
Renewable Fuels Except Fuel Ethanol	--	113	--	21	-73	-4	58	8	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	611	--	16	297	269	29
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	707	-118	-12	548	53	0
Reformulated	--	--	--	187	135	-6	327	1	0
Conventional	--	0	--	520	-253	-5	220	52	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	5	19,859	686	207	-61	--	3,432	17,387
Finished Motor Gasoline	--	5	9,995	37	134	-2	--	856	9,317
Reformulated	--	--	3,246	--	-110	0	--	--	3,136
Conventional	--	5	6,750	37	244	-2	--	856	6,181
Finished Aviation Gasoline	--	--	12	0	--	0	--	--	12
Kerosene-Type Jet Fuel	--	--	1,795	124	--	-1	--	223	1,697
Kerosene	--	--	6	3	--	-3	--	5	8
Distillate Fuel Oil ⁵	--	--	5,064	167	74	-87	--	1,266	4,126
15 ppm sulfur and under	--	--	4,747	140	74	-62	--	1,061	3,961
Greater than 15 ppm to 500 ppm sulfur	--	--	89	4	--	-16	--	99	10
Greater than 500 ppm sulfur	--	--	228	23	--	-10	--	106	155
Residual Fuel Oil ⁶	--	--	427	217	--	0	--	336	308
Less than 0.31 percent sulfur	--	--	57	25	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	66	16	--	-6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	303	176	--	7	--	NA	NA
Petrochemical Feedstocks	--	--	305	21	--	2	--	--	323
Naphtha for Petro. Feed. Use	--	--	196	18	--	2	--	--	212
Other Oils for Petro. Feed. Use	--	--	109	3	--	0	--	--	112
Special Naphthas	--	--	37	16	--	-1	--	--	53
Lubricants	--	--	190	45	--	1	--	117	117
Waxes	--	--	5	5	--	-1	--	4	6
Petroleum Coke	--	--	898	14	--	1	--	603	309
Marketable	--	--	668	14	--	1	--	603	78
Catalyst	--	--	231	--	--	--	--	--	231
Asphalt and Road Oil	--	--	332	37	--	31	--	20	317
Still Gas	--	--	701	--	--	--	--	--	701
Miscellaneous Products	--	--	93	0	--	0	--	1	93
Total	14,667	1,226	20,553	10,169	394	-107	19,428	7,352	20,335

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.